

motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-584-000]

#### Williams Natural Gas Company; Notice of Request Under Blanket Authorization

June 24, 1997.

Take notice that on June 16, 1997, Williams Natural Gas Company (Williams), Post Office Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-584-000 a request pursuant to Sections 157.205, 157.212(a), and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212(a), and 157.216(b)) for authorization to relocate and replace the Burlington town border meeting setting and appurtenant facilities, located in Alfalfa County, Oklahoma. Williams makes such request under its blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, Williams is seeking authorization to abandon, by reclaim, the unreliable Burlington town border meter setting and appurtenant facilities which are located on a railroad right-of-way. It is indicated that the railroad is

slated to be abandoned and that after such abandonment, the right-of-way will be returned to the landowners. Williams is also proposing in this proceeding to install a new size-for-size meter setting and appurtenant facilities at an existing location in Alfalfa County, to replace the facilities proposed to be abandoned in this proceeding.

It is indicated that the most recent annual volume through the Burlington town border setting was 12,100 Dt, with a peak day volume of 105 Dt. Williams states that it does not expect the volume to change as a result of the proposal in this proceeding. Indications are that the Town of Burlington support Williams intent.

Williams estimates the cost to replace and relocate the Burlington meter setting at \$43,818, and the cost to reclaim the old facilities at approximately \$2,683.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission's file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG97-70-000, et al.]

#### Dighton Power Associates Limited Partnership, et al. Electric Rate and Corporate Regulation Filings

June 20, 1997.

Take notice that the following filings have been made with the Commission:

##### 1. Dighton Power Associates Limited Partnership

[Docket No. EG97-70-000]

On June 12, 1997, Dighton Power Associates Limited Partnership

(Dighton) c/o Dennis J. Duffy, Esq., Partridge, Snow & Hahn, 180 South Main Street, Providence, Rhode Island 02903, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Dighton will own and operate an approximately 170 MW electric generation facility located in Dighton, Massachusetts, producing electricity for sale exclusively at wholesale.

*Comment date:* July 11, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Northern States Power Company (Wisconsin Company)

[Docket No. ER97-1003-000]

Take notice that on May 13, 1997, Northern States Power Company (NSP) tendered its Amendment No. 1 in the above referenced docket.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Illinois Power Company

[Docket No. ER97-1827-000]

Take notice that on May 28, 1997, Illinois Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Northeast Energy Services, Inc.

[Docket No. ER97-2570-000]

Take notice that on June 10, 1997, Northeast Energy Services Inc., tendered for filing an amendment in the above-referenced docket.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Central Maine Power Company

[Docket No. ER97-3181-000]

Take notice that on June 4, 1997, Central Maine Power Company (CMP), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission service entered into with Aquila Power Corporation. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 3, as supplemented.

*Comment date:* July 3, 1997, in accordance with Standard Paragraph E at the end of this notice.